

ERCB

Alberta Crude Bitumen Production

Monthly Statistics

ERCB



April 1993

OPERATOR	AREA/SECTOR	APPROVAL	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERCIAL SCHEMES															
Imperial	Cold Lake	3950	12 307	12 284											12 296
Amoco	Elk Point	4491	747	791											769
Amoco	Lindbergh	4746	905	930											918
Suncor	Primrose	6804	35	30											32
Shell	Peace River	5545	1 416	1 338											1 377
Amoco	Primrose	5718	112	42											77
Amoco	Wolf Lake	5742	828	1 057											942
PanCanadian	Lindbergh	6099	390	416											403
Murphy	Cold Lake	6410	0	0											0
Total Commercial **			16 741	16 887											16 814
PRIMARY RECOVERY SCHEMES															
Amoco	Lindbergh	4685	115	149											132
Mazzei	Frog Lake	5010	0	0											0
Norwest	Lindbergh	5692	33	13											23
Deal	Frog Lake	6125	0	18											9
Texaco	Frog Lake	6280	0	0											0
Norwest	Lindbergh	6292	46	40											43
Koch	Beaverdam	6454	62	87											74
PanCanadian	Lindbergh	6512	219	207											213
CS Resources	Pelican Lake	6619	132	123											128
Amoco	Brintnell	6723	137	124											130
Norwest	Lindbergh	6764	35	33											34
PanCanadian	Frog Lake	6984	0	64											32
Amoco	Lindbergh	7055	0	0											0
Total Primary **			783	792											787
CONVENTIONAL BITUMEN RECOVERY															
			1 064	1 263											1 164
EXPERIMENTAL SCHEMES															
			1 749	1 626											1 688
TOTAL **			20 338	20 568											20 453

(*) Crude bitumen production not associated with an approved oil sands project
(**) Total may not add due to rounding

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